

Wind Farming Feasibility Assessment In 16 Locations Of Nepal

Raju Laudari, Balkrishna Sapkota, Kamal Banskota

Abstract: The paper deals with the assessment of the feasibility of wind farming at the 16 sites scattered in different ecological regions of Nepal. The wind speed, the hourly and seasonal variation of wind, the wind-rose, the wind turbulence rate, the wind power density, the weibull probability distribution and the frequency of the wind speed above cut in speed were computed. The average wind speed at all the sites was found to be higher during the dry season from March to May. The wind speed of the modern turbine for power generation at eight sites was found to be above cut-in speed. However, the wind power density was found to be good only at the two sites and fairly good at the six sites. More than 50 percent time of a year at these eight sites had over 3.5 m/s wind speed. However, the turbulence rate at all the studied sites was found to be above the acceptance range of 25 percent. Among the study sites, Kagbeni, Thini, Jumla, Ramechhap, Vorleni, Patan west, Hansapur and Baddanda were found to be technically feasible sites for wind energy generation in Nepal.

Index terms: feasibility assessment, weibull distribution, wind farming, wind rose, wind speed.

1. Introduction

Nepal with the total area of 147,181 square kilometers is located between 26°26' to 30°26' north latitudes and between 80°03' to 88°15' east longitudes. The elevation of the terrain ranges from 70m to 8,848m from the sea level. Seventeen percent of the land is flat terrain, 68 percent is covered by hills and the remaining 15 percent is covered by high mountains. Temperature varies with the variation in the altitudinal range from almost tropical to alpine. So, there is wide diversity in landscape, altitude, topography and temperature in the nation. One of the barriers of Nepal's economic growth is severe shortage of modern and clean energy supply. Traditional biomass and imported fossil fuels have high dominance in the total energy supply of Nepal. However, the share of biomass energy has decreased from 86.7 percent in 2000 to 79.4 percent in 2014 whereas the fossil fuel share increased from 11.5 percent to 17.2 percent, and the share of renewable energy including hydropower went up from 1.7 percent to 3 percent. In 2000, the per capita energy consumption was 14.76 GJ which reached to 18 GJ in 2014/015 [1; 2]. Nepal's miserably low per capita energy consumption and reliance on biomass is not a viable means to propel development. The estimated hydropower potential of Nepal is 83,000 MW of which 45,610 MW has been identified as economically feasible [3]. Nepal has high solar radiation; thus, it has good solar energy potential as compared to other parts of the world [4]. However, endowment of wind resource has not been adequately explored in Nepal.

2. Literature Review

Benno Grieser, et al, 2015 highlighted the importance of small wind turbine for developing countries in the context of rural electrification [5]. In the global context, wind energy began to emerge in the 1970s, partly in response to the oil crisis [6]. The theoretical wind energy supply potential is significantly higher than the global energy demand [7]. However, the major obstacle of wind power is the intermittent nature of wind resources. The Solar and Wind Energy Resource Assessment Reports (2006; 2008) have also pointed out the need of further analysis and research for a complete assessment to identify micro-level potential of the wind resource in Nepal [8; 9]. Nepal has complex and varied topography within a short span of area. Due to mountainous and difficult topography with canyon and valley, ten Kilometer resolution modeling does not capture the wind data of the required location properly in Nepal. [10]. Adequate research has not been carried out about feasibility of wind power generation and its potential contribution in national energy supply in Nepal. This research was conducted in 16 locations of Nepal, scattered in various part of the country, to assess the feasibility of wind energy generation in Nepal. The analysis of wind speed variations, and the wind characteristics like wind rose, Weibull distribution, wind power density and wind turbulence rate is necessary to assess the feasibility of wind farming. For evaluation of the wind potential of a site, it is indispensable to know the wind speed distribution. The monthly, yearly and seasonal variation in wind characteristics has to be analyzed [11]. Similarly, the amount of energy available from wind depends on the speed of wind. The speed of wind, on the other hand, is determined by air density, air temperature, air pressure, and altitude. Temperature decreases with height, while pressure increases accordingly. Wind effects are more pronounced at high altitudes. The wind speed decreases with the increase in air density [12]. Similarly, from the atmospheric stability point of view, vertical profile of the wind speed is variable in time, both on daily and seasonal basis [13]. Yearly assessment of almost every wind characteristic parameter, probability distribution, wind power and energy densities and wind direction distribution is carried out in assessing the wind potential [14]. The most common dataset used in the analysis of wind resources is weather station data as it objectively measures the actual wind speed at certain sites [15]. The wind speed measured at a meteorological station is determined mainly by the overall weather systems and the nearby

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topography [16]. The minimum duration of wind data collection should be one year, but two or more years will produce more reliable results. One year is usually sufficient to determine the diurnal and seasonal variability of the wind. Geographical and temporal variability increases the difficulty in an accurate prediction of wind [17]. The degree of uncertainty depends on the abundance and quality of wind data, the complexity of the terrain and the geographical variability of the wind resource [18]. A detailed wind data assessment show where it is windy and during what time of the day and year winds tend to be strongest. Inaccuracy of ± 5 percent in wind measurement can lead to approximately ± 10 percent inaccuracy in annual energy production, which in turn will lead to ± 10 percent inaccuracy in revenue, and finally this inaccuracy can be the difference between a financially viable and a financially unviable wind project [19]. Garrad, 1991 has classified mean wind speed into approximately good (6.5 m/s), good (7.5 m/s), and very good (8.5 m/s) [20]. The stable wind speed of around 3 m/s over the year, which is smaller than the typical cut-in speed where turbines start, leads to zero production. On the other hand, a wind speed with high fluctuations around the mean of 3 m/s leads to much higher production [13]. In general, wind speeds are grouped into four categories: i) minimum 2 m/s, which is required to start rotating most small wind-turbines, ii) 3.5 m/s, the typical cut-in speed, when a small turbine starts generating power, iii) 10–15 m/s, which produces maximum generation power, and iv) 25 m/s, the cut-out speed [21]. The cut-in-speed and cut-off speed of turbine were found to be 3–4 metres (m)/sec (s) and 25 m/s respectively in the research carried out [22]. Wind turbulence is an important site-characteristic, which impacts on power output and cause extreme loading on wind-turbine components. It refers to rapid disturbances or irregularities in wind speed and its direction and vertical component [23; 24]. It is particularly crucial for small wind turbines, which in practice are typically installed near buildings, trees, and other obstacles. Wind turbulence level lower than 14 percent results into increased power output, while inconsistent trend is observed for higher turbulence-levels [25]. The turbulence-level of 0.10 or below is low, 0.25 is moderate, and above 0.25 is high [18]. The wind power density (WPD) is the number of watts of electrical energy produced per square metre (W/m^2) of air space. The WPD is categorized as fair ($P/A < 100 W/m^2$), fairly good ($100 W/m^2 \leq P/A < 300 W/m^2$), good ($300 W/m^2 \leq P/A < 700 W/m^2$) and very good ($P/A \geq 700 W/m^2$). Wind power density is characterized into seven groups whereas commercial wind power development becomes feasible around wind power class four ($400\text{--}500 W/m^2$ with $7\text{--}7.5 m/s$) [26]. The usual method for estimation of power output from wind is using the turbine power curve and a wind speed frequency distribution. One of the frequency distributions is weibull probability density. It is used to know wind condition at the selected site, to describe the distribution of wind speeds over time duration and to describe the probably density function of wind speed [27]. This distribution usually gives a very good fit to observed wind speed data [13], and it is widely accepted and most appropriated distribution function for wind data [11]. In general, this function has been applied by many researchers involved in wind speed analysis, and the corresponding Weibull model has also been widely adopted in wind power analysis.

3. Methodology

3.1 Research sites

The research sites are scattered in all the three ecological regions having varied altitudes, and are located in the 13 districts of Nepal. These sites were selected either from the meteorological stations or from the installed dedicated met masts which had at least complete one-year hourly wind data with a maximum of 10 percent missing data. Four sites were located in the mountain region, eight sites in the hills and the remaining four sites lies in the Terai. Vorleni, Jumla, Patan west, Kagbeni and Thini are located in river corridor; Nepalgunj, Simara and Thalaha in flat low elevation; Okhaldhunga, Ramechhap, Nagarkot, Tansen, Badanda and Hansapur are at the top of the hill; and Simikot and Fakhel are located in other category of topography in Mountain and hilly region respectively. The location of the sites is shown in Figure 1.

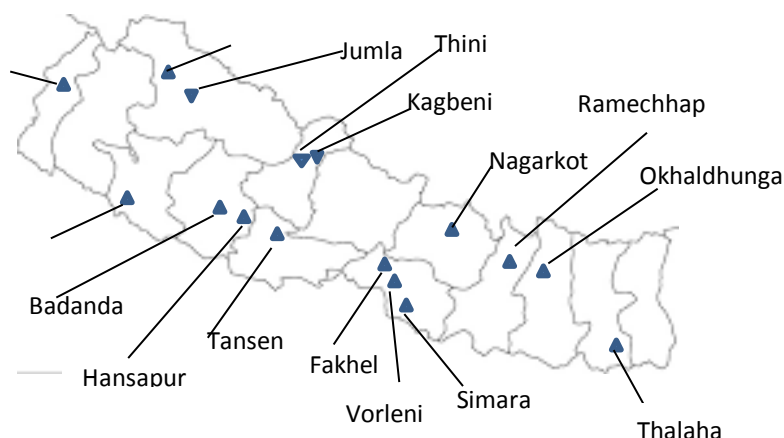


Figure 1: Location of the research sites

The wind data at the 11 sites were measured at the height of 20m or 30m from the ground. In the case of the five metrological sites located at the airports, the wind data were measured at 10m height. The latitude, longitude, data measurement period, elevation of the sites and the amount of the missing data are presented in Table 1. All the sites except the two viz. Vorleni and Ramechhap had some missing data; Simikot had the maximum (10 percent) missing data.

Table 1: Research sites

Location	Longitude	Latitude	Measurement height (m)	Measurement period	Elevation of sites (m)	Missing data (%)
Simikot	81.49.11	29.58.14	10	Sept 2011–Sept 2012	2,969	10.00
Jumla	82.11.35	29.16.28	10	Nov 2011–Nov 2012	2,376	1.56
Patan west	80.32.57	29.27.45	10	July 2013–June 2014	1,271	2.52
Simara	84.59.25	27.09.43	10	Jan– Dec 2013	135	2.45
Vorleni,	85. 24.49	27.19.08	20	Dec 2013–Nov 2014	240	-
Thalaha	87.22.47	26.30.09	30	Aug 2013–Jul 2014	79	0.06
Fakhel	85.13.01	27.35.57	20	Nov 2007–Oct 2008	1,829	0.03
Nagarkot	85.31.16	27.42.52	20	Jan– Dec 2003	1,907	6.62
Tansen	83.33.01	27.52.05	20	Jan– Dec 2006	1,305	0.25
Thini	83.43.34	28.46.08	20	Jan– Dec 2005	2,865	2.07
Kagbeni	83.46.55	28.50.11	20	Jan–Dec 2005	2,835	1.68
Okhaldhunga	86.30.12	27.18.53	20	Jan–Dec 2004	1,803	1.05
Ramechhap	86.04.55	27.19.28	20	Jan–Dec 2008	1,402	-
Hansapur	82.54.17	27.56.01	20	Aug 2010–July 2011	853	4.41
Nepalgunj	81.40.07	28.06.04	10	July 2014–July 2015	157	0.91
Baddanda	82.49.22	27.57.27	20	Aug 2011–Aug 2012	895	1.28

The wind speed and direction were measured at 10 minutes interval using the Cupules Anemometer at 10m or 20m or 30m height from the ground. The measured data were compared with the allowable upper and lower limiting values of the average wind speed of 0–25 m/s [18].

3.2 Missing data

The time series of the wind speed was cautiously examined to identify the missing data as well as the abnormally high and low wind speed of the study sites. The missing observed wind speed data are filled up by replacing the missing values with the annual average values of the wind speed using the following formula:

$$M = \frac{\sum_{i=1}^N Ni}{N} \dots\dots\dots (1)$$

Where, ‘M’ is Missing Data; ‘i’ is hourly annual wind speed at a specific location; and ‘N’ is number of hours in a year.

3.3 Vertical extrapolation of wind speed

In order to make a reliable estimate of the wind turbine output, it is required to know the vertical profile of the wind speed [13]. From the atmospheric stability point of view, the vertical profile of the wind speed is variable in time, both on daily and seasonal basis. According to GB/T 18710–2002 standard, the difference of 50m/30m or 30m/10m wind speed should be less than 2m/s, and the difference of 50m/10m wind speed should be less than 4 m/s [28]. Three methods of vertical extrapolation commonly used in wind energy are i) power law profile modeling, ii) surface-based profile modeling, and iii) Computational Fluid Dynamics (CFD) wind flow modeling. Among these methods, the power law method is most commonly used to adjust wind velocity at a reference-level to another above height. The following form of the power law equation for vertical

extrapolation to 50m height from the ground was used in this study.

$$V_2 = V_1 [z_2/z_1]^\alpha \dots\dots\dots (2)$$

Where, V_2 is wind speed at the required height z_2 ; V_1 is wind speed at the reference height z_1 ; and α is wind shear/power law exponent. The wind shear coefficient ‘ α ’ is the change in horizontal wind speed with a change in height, and it depends on the surface roughness coefficient and lies in the range 0.05–0.50; but in most of the cases, it is assumed to be 0.143. Shear coefficient value over flat rigid ground is 0.10 whereas it is 0.15 for foot-high grass on level ground, 0.20 for tall crops, hedges, and shrubs, 0.25 for wooded country with many trees, 0.3 for small town with some trees and shrubs and 0.4 for city area with tall buildings [29; 30]. As the difference between the wind energy production using one seventh power law and the observed wind shear coefficient is up to 49.6 percent, the wind shear exponent should be determined for each site, because its magnitude is influenced by site-specific characteristics [30]. In this research, the shear coefficient was determined on the basis of the sector-wise surface roughness and the equivalent roughness class [14] (see Table 2 below).

Table 2: Shear coefficient

Sample sites	Location category	Shear coefficient
Simara, Tansen, Nepalgunj, Jumla, Simikot, Thini and Kagbeni	Small town with some trees and shrubs	$\alpha = 0.30$
Fakhel, Nagarkot, Hansapur, Baddanda, Ramechhap, Okhaldhunga, Vorleni, Patan west and Thalaha	Wooded country with many trees	$\alpha = 0.25$

3.4 Wind data analysis

Weibull power density function has been employed by many researchers [30], and has also been extensively used in wind power analysis for long period of time [31]. In this study too, the weibull power density function was used for the purpose. Wind power density (WPD) better represents the wind energy potential of a site than the wind speed alone. It is the wind power available per unit area swept by the turbine blades; the WPD in this study was calculated using the following formula:

$$WPD = \frac{1}{2n} \sum_{i=1}^n (\rho) V_i^3 (w/m^2) \dots \dots \dots (3)$$

Where 'n' is the total number of data points for each year i.e. 8760; 'p' is the air density (kg/m³); 'v_i³ is the cube of the ith wind speed value; and 'i' is the measured hourly wind speed. Similarly, wind energy power is directly proportional to the cube of the wind speed; the following expression was used to calculate the wind power from the studied sites:

$$P(v) = \frac{1}{2}(\rho)v^3 \dots \dots \dots (4)$$

Where ρ is the standard air density at the sea level with an average temperature of 15^oc and pressure of 1 atmosphere (atm) i.e. 1225kg/m³, and v is the mean wind speed [31]. Several methods are practiced to determine the Weibull shape and scale parameters [32]. The shape parameter was calculated with the help of the standard deviation and the average wind speed using the following formula:

$$k = (\sigma/v_{avg})^{-1.086} \dots \dots \dots (5)$$

Where, k is the shape parameter; σ is the standard deviation; and v_{avg} is the average wind speed. The Weibull scale parameter 'A' was calculated using the following equation:

$$A = v_{avg} k^{2.6674} / (0.184 + 0.816 k^{2.73855}) \dots \dots \dots (6)$$

The wind data is also analyzed according to time of the day and the season. The detail analyses of the wind characteristics such as, average wind speed, availability and duration of wind, wind rose, wind power density and probability function were computed. The Wind Atlas Analysis and Application Program (WASP) model is commonly used for wind resource predictions [33] is applied in this study to analyze wind rose, power density including shape factor and weibull probability function.

4. Results and discussion

4.1 Hourly, daily and seasonal variation of wind speed

In order to assess the seasonal variation of the wind speed, the data were sorted hourly over a year, and plotted in the graph. Figure 2a, 2b, 2c and 2d indicate the time of the day and seasonal variations of the hourly average wind speed; the sites with similar time series wind speed variation are presented in one figure.

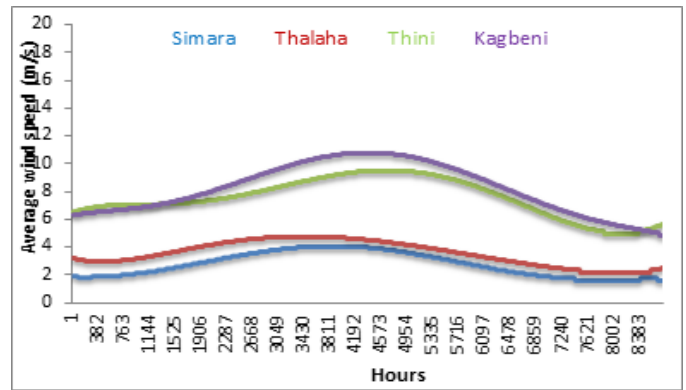


Figure 2a: Hourly average wind speed at Simara, Thalaha, Thini and Kagbeni

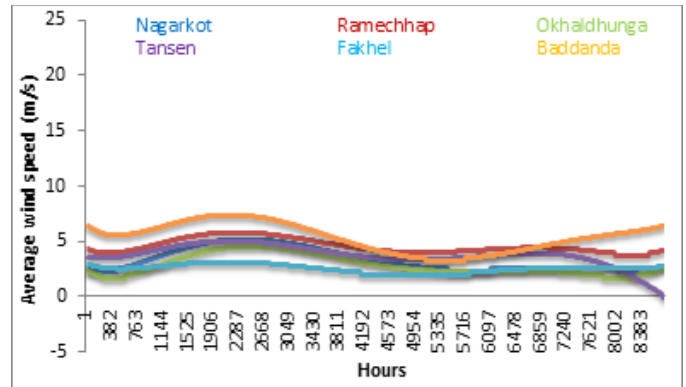


Figure 2b: Hourly average wind speed at Nagarkot, Ramechhap, Okhaldhunga, Tansen, Fakhel and Baddanda

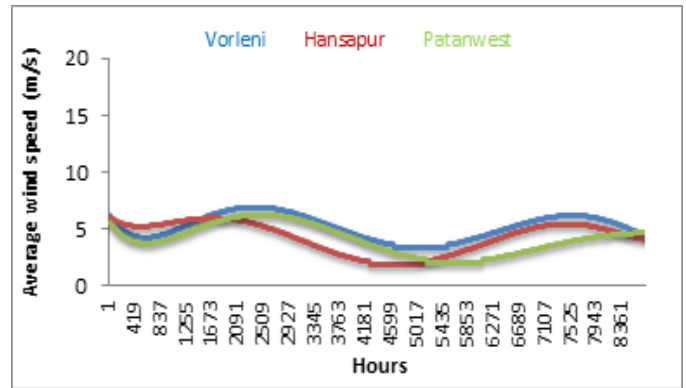


Figure 2c: Hourly average wind speed at Vorleni, Hansapur and Patan west

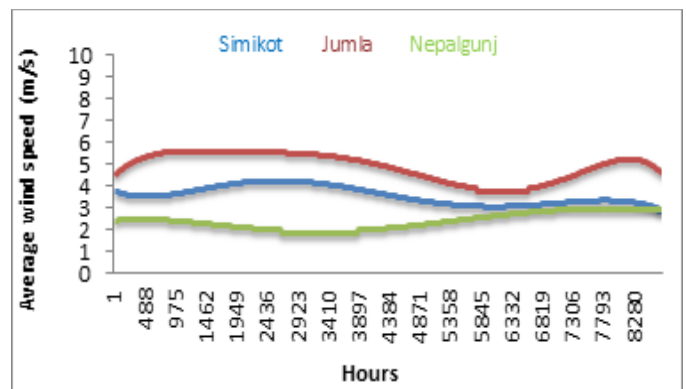
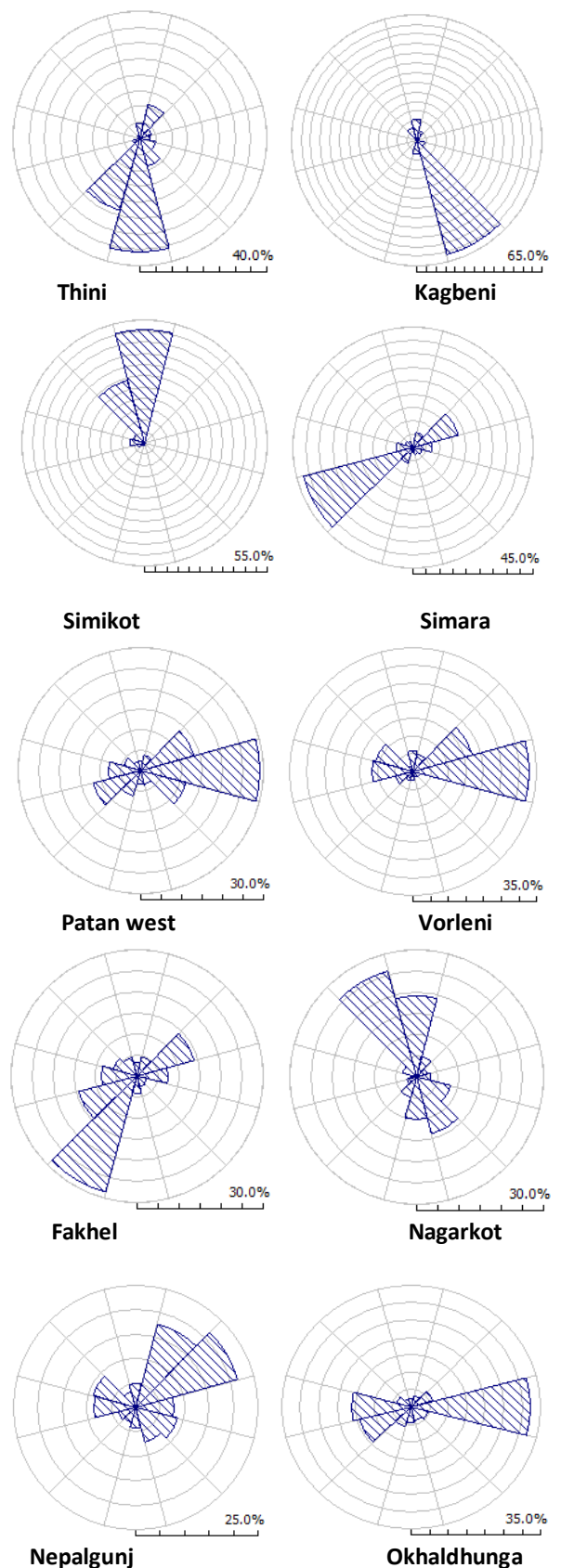


Figure 2d: Hourly average wind speed at Simikot, Jumla and Nepalgunj

The time series of the average wind speed at the four sites viz. Simara, Thalaha, Thini and Kagbeni are shown in Figure 2a. Kagbeni and Thini had the highest elevation ratio whereas Simara and Thalaha had the lowest one. Both Kagbeni and Thini are located at the river corridors in the mountain region whereas Simara and Thalaha are located in the flat plain with the lowest elevation. The seasonal variation in the hourly wind speed of these four sites were found to be similar as presented in Figure 2a. In these sites, the wind speed was recorded to be in higher range from April to September; the value of the wind speed remained lowest in November, and gradually increased. The average wind speed variations at the six sites viz. Okhaldhunga, Ramechhap, Nagarkot, Fakhel, Tansen and Baddanda are shown in Figure 2b. These sites were found to have highest wind speed during March, April and May, moderate wind speed during August, September, October and December. Similarly, the lowest wind speed was recorded in the months of January, February, June, July and November. The average wind speeds at Patan west, Hansapur and Vorleni were almost the same (see Figure 2c); the wind speed values were observed to be in higher range during the months of March, April, May, September, October and November and were in lower range during January, February, June, July, August and December. As indicated in Figure 2d, Simikot and Jumla were found to have the same wind speed trend whereas Nepalgunj had different trend of wind speed during the period of March–July. For the remaining months, these three sites had similar time series of wind speed. All five research sites located at river corridor has above cut-in-speed average wind speed, although wind speed varied among sites. Three sites located in low elevation and flat land has low wind speed and the wind speed increases from west to east. Among six sites situated at the top of the hill, five have average wind speed above cut in speed and one below 3 m/s. Nepal's electricity generation is dominated by hydropower. Winter and spring, from January to May, are dry season period and the river-discharge changes with the seasons in Nepal. During dry season, the energy production from the hydropower plants significantly decreases. As the wind speed in the studied sites remain to be in higher range during March to May, the wind power plants can compensate in reducing the decreasing energy production gap from the hydropower plants and contribute in fulfilling the shortage of electricity in the nation.

4.2 Wind Rose

The importance of wind rose is to design the wind turbine and setting the wind system. Wind rose is a tool which graphically displays wind speed and wind direction at a particular location over a period of time and presents in a circular format. As shown in figure 3 each concentric circle represents a different frequency, emanating from zero at the center to increasing frequencies at the outer circles. The length of each spoke around the circle is related to the frequency that the wind blows from a particular direction per unit time. Wind roses can be a yearly average, or can be made for specific seasons; some even include air temperature information. The yearly average wind rose of the study sites are presented in Figure 3 below:



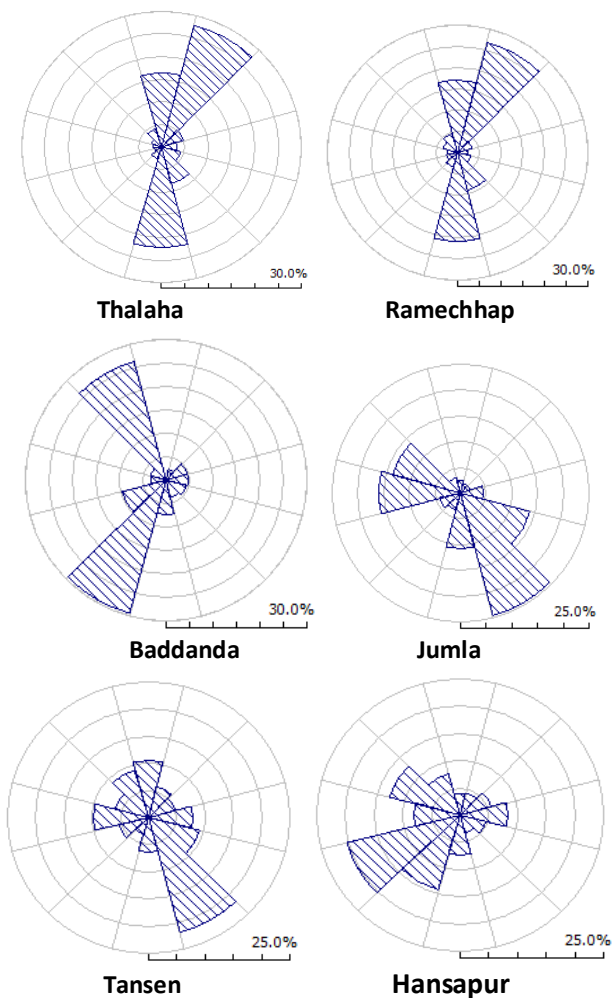


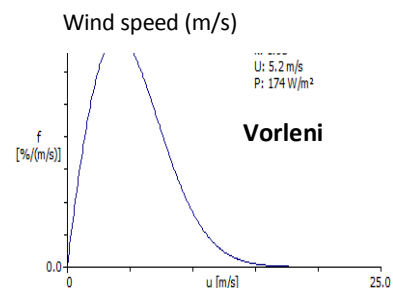
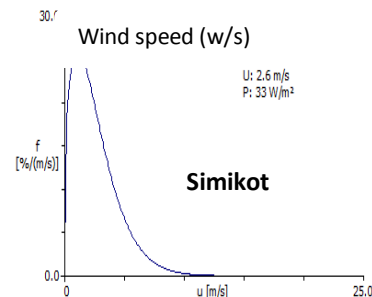
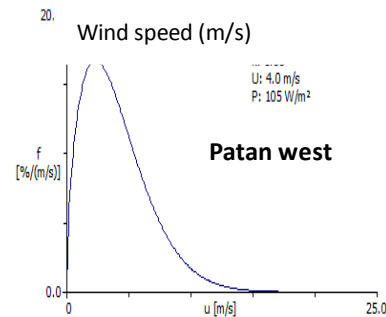
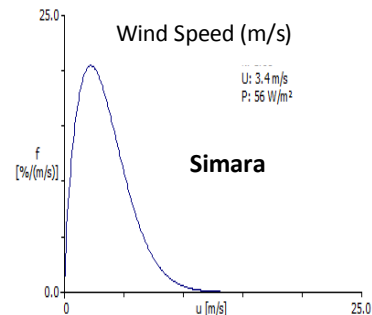
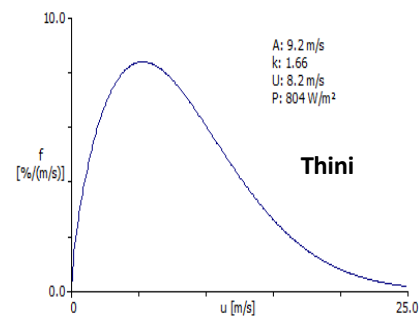
Figure 3: Wind rose of the study sites

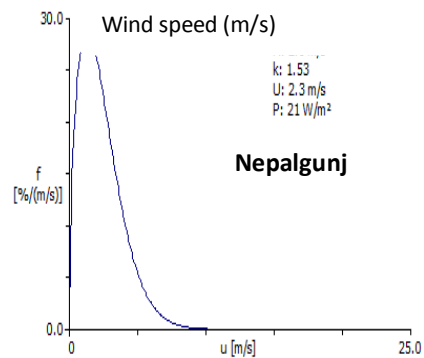
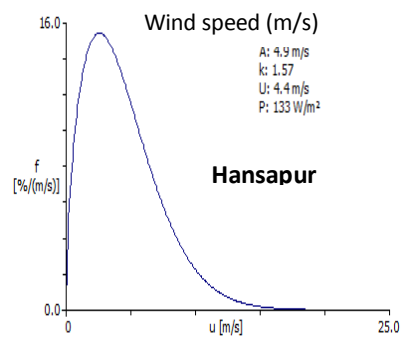
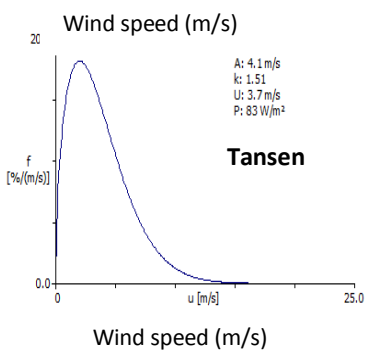
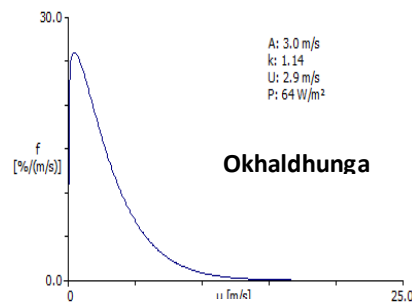
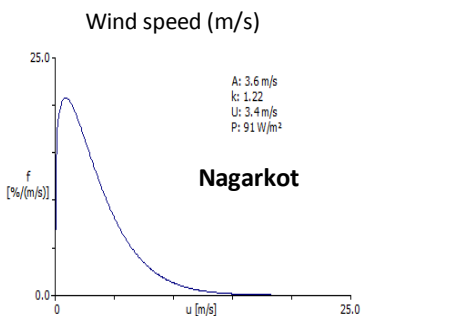
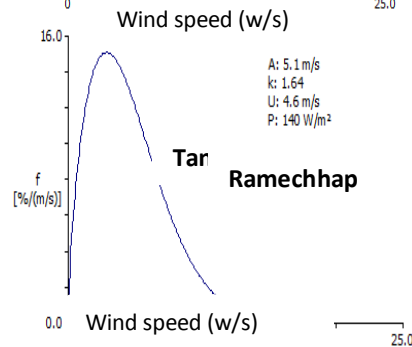
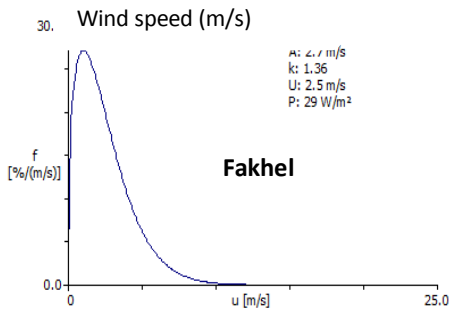
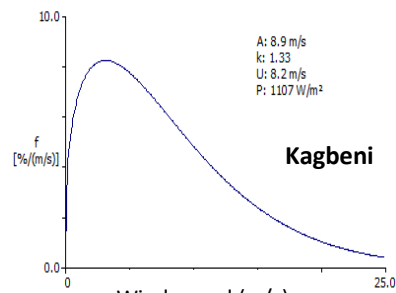
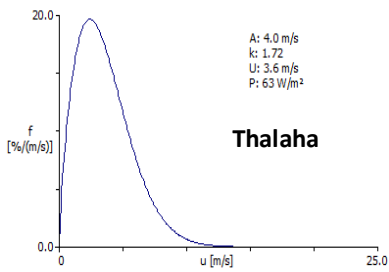
At all the sites, the wind was recorded to have blown in one or two major directions most of the time. The largest frequency of the wind at Thini, Kagbeni, Thalaha and Ramechhap was concentrated in one direction. The wind was recorded to have blown from south-west at Thini, from south-east at Kagbeni, from north-west at Thalaha, and from south-west at Ramechhap. Around 50 percent of the time, the wind was recorded to have blown from the same direction at Patan west, Vorleni, Fakhel, Nagarkot and Nepalgunj whereas it was recorded to have blown in two directions at Simikot, Simara, Hansapur, Jumla and Baddanda. Finally, the wind was recorded to have blown in relatively more dispersed directions at Tansen.

4.3 Weibull probability distribution

Detecting suitable wind speed distribution is commonly used in estimating wind energy potential of a specific location. Weibull probability distribution of the study sites are presented in Figure 4. The figure shows that the maximum frequency of the wind speed at the study sites is not similar and falls in different ranges: Thini (2 to 15 m/s), Kagbeni (0.5 to 15 m/s), Vorleni (2 to 10 m/s), Baddanda (1 to 11 m/s), Hansapur (1 to 10 m/s), Ramechhap (1 to 10 m/s), Jumla (0.5 to 10 m/s), Simikot (1 to 7 m/s), Patan west (1 to 7.5 m/s), Thalaha (1 to 7 m/s), Tansen (0.5 to 6.5 m/s), Nagarkot (0.5 to 6.5 m/s), Okhaldhunga (0.3 to 6 m/s),

Simara (0.5 to 5 m/s), Fakhel (0.5 to 5 m/s) and Nepalgunj (0.5 to 5 m/s).





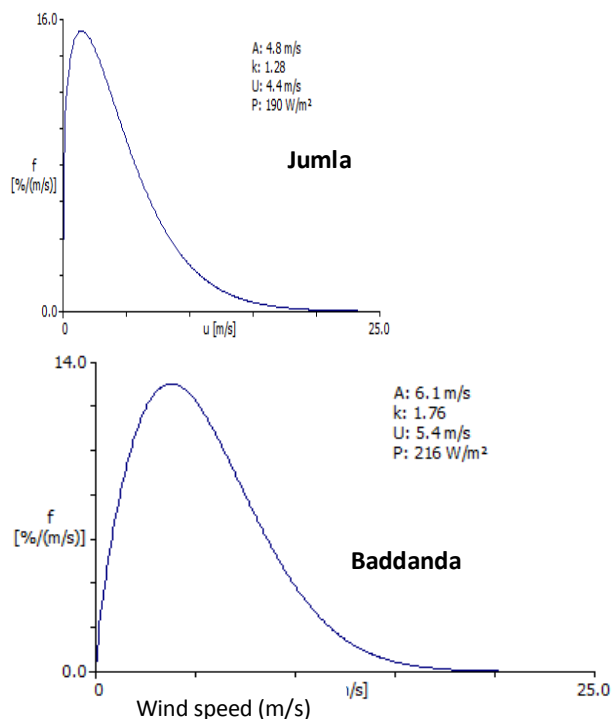


Figure 4: Weibull probability distribution of the study sites

The shape factor (k) represents the wind potential of the location and also indicates how the wind distribution peaks. It describes the skewness of the distribution function. On the other hand, the scale factor (A) controls the average wind speed and is proportional to the average wind speed calculated from the entire distribution. The scale factor of the study sites varied from one location to another and remained between 2.6 m/s (Nepalgunj) to 9.2 m/s (Thini). The shape factor of the study sites were found to be between 1.14 (Okhaldhunga) to 1.93 (Vorleni). As the skewness of the wind frequency distribution of all the sites is greater than '+1', the distribution is highly skewed to the right (see Figure 4). Thus, the hourly distribution of the wind speed has less frequency to the right side of the average value, which means there is less time in the year for receiving higher wind speed. However, the distribution pattern differs from one location to another.

4.4 Mean wind speed, wind power density and turbulence rate

The annual mean and median wind speed, the frequency of the average wind speed having 3.5 m/s or above, the wind power density, Weibull shape factor and the wind turbulence rate of the study sites are presented in Table 3. The mean includes each value of the data set as part of the calculation that produces the lowest amount of error from all other values in the data set. However, when data becomes skewed, the mean loses its ability to provide the best central location for the data as the skewed data drags it away from the typical value. The median is less affected by the outliers and skewed data. The wind speed varies among the study sites. The eight sites viz. Simikot, Nepalgunj, Tansen, Fakhel, Nagarkot, Okhaldhunga, Thalaha and Simara had the median wind speed below 3.5m/s which is lower than the cut in speed of modern wind

turbine for power generation. As characterized by Garrad (1991), the wind speed at Kagbeni and Thini is above good range and below approximately good in all the other sites [20]. Thus, average wind speed shows that the eight sites out of the total 16 are feasible sites for wind energy production; however, only Kagbeni and Thini have good level of wind speed for commercial scale wind power production. The mean wind speed value was found to be higher than the median wind speed value at all the sixteen sites. The difference between the mean and the median wind speed values ranged from 7 percent to 24 percent.

Table 3: Wind speed, wind power density and turbulence rate

S. N.	Sites	Mean speed	Median speed	Shape factor (k)	Above 3.5m/s wind speed (percent)	P (W/m ²)	Turbulence intensity
1.	Simikot	3.39	3.06	1.68	40.09	56	0.51
2.	Jumla	4.45	3.60	1.28	56.50	190	0.64
3.	Patan west	4.05	3.55	1.55	50.40	105	0.80
4.	Simara	2.56	2.14	1.36	25.94	31	0.80
5.	Vorleni	5.23	4.88	1.93	64.28	174	0.64
6.	Thalaha	3.57	3.23	1.72	48.42	63	0.69
7.	Fakhel	2.47	2.06	1.36	28.06	29	0.67
8.	Nagarkot	3.37	2.67	1.22	38.31	92	0.54
9.	Tansen	3.70	3.21	1.51	40.09	83	0.89
10.	Thini	8.22	7.38	1.66	63.34	798	0.63
11.	Kagbeni	8.18	6.75	1.33	68.22	1,107	0.84
12.	Okhaldhunga	2.86	2.18	1.14	25.68	64	0.63
13.	Ramechhap	4.56	4.08	1.64	56.50	140	0.58
14.	Hansapur	4.40	3.88	1.57	52.42	133	0.67
15.	Nepalgunj	2.34	2.05	1.53	16.80	21	0.61
16.	Baddanda	5.43	4.95	1.76	63.92	216	0.60

On the basis of the classification of the NREL (1983) [26], the WPD of the eight sites viz. Simara, Simikot, Thalaha, Fakhel, Nagarkot, Tansen, Okhaldhunga and Nepalgunj fall in fair category, that of the six sites viz. Jumla, Patan west, Vorleni, Ramechhap, Hansapur, and Baddanda are in fairly good category and that of the only two sites viz. Thini and Kagbeni have very good wind power density. More than 50 percent time period of a year of the eight sites viz. Patan west, Vorleni, Thini, Kagbeni, Ramechhap, Hansapur, Jumla and Baddanda were found to have more than the cut-in wind speed. Similarly, slightly over 38 percent to 48

percent time period of a year of the four sites viz. Simikot, Thalaha, Nagarkot and Tansen were found to have wind speed above 3.5 m/s. Likewise, below 30 percent time period of a year of Nepalgunj, Simara, Fakhel and Okhaldhunga were found to have the wind speed above cut in speed. Wind turbulence can have a significant impact on power output of wind turbines. When the wind speed fluctuates rapidly, then the turbulence intensity will be high. Conversely, steady winds will lead to lower turbulence intensity. The wind turbulence of the study sites was found to have ranged from 0.51 at Simikot to 0.89 at Tansen, which is greater than the acceptance level of 0.25. As the turbulence level of all the study sites is found to be quite high, the turbulence intensity level of none of the sites positively contributes to increase the power output from the wind power plant. Eight sites viz. Jumla, Patan west, Vorleni, Thini, Kagbeni, Ramechhap, Hansapur and Baddanda) have the annual average wind speed of above the cut-in speed (3.5 m/s). These sites also have the wind speed above 3.5 m/s for more than 50 percent time of a year. Wind power density is proportional to the third moment of the wind speed distribution and to air density; therefore, a unique correspondence between wind power density and mean wind speed does not exist [34]. Out of the eight sites, the wind power density of the two sites falls in very good category and the six sites lies in fairly good. However, this is not sufficient condition. The turbulence intensity of these feasible sites was found to be in the range of 58–84 percent, which is quite higher than the acceptance intensity of 25 percent. High turbulence negatively impacts upon energy production. The skewness of the wind frequency distribution of Vorleni was found to be the highest (1.93), and that of Jumla was found to be the lowest (1.28) among these eight study sites.

5. Conclusion

Out of the 16 research sites, two sites viz. Kagbeni and Thini are technically feasible for commercial-scale wind energy production while the six sites viz. Jumla, Patan west, Vorleni, Ramechhap, Hansapur and Baddanda are potential for small-scale wind energy generation. However, seasonal production of energy can be feasible in the four sites viz. Tansen, Thalaha, Simikot and Nagarkot as well considering the average wind speed and the WPD of the sites. Okhaldhunga, Fakhel, Nepalgunj and Simara are not suitable for wind power generation. As the higher wind speed is experienced during the dry season, the wind energy generation would be one of the appropriate options for supplying the electricity power when the power-yield from hydropower becomes the lowest. Furthermore, hybrid of wind power with solar energy can be appropriate option as the wind speed is higher during the night time and the solar energy is reach during the day time, although detail cost benefit analysis needs to be carried before making the investment decision.

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